



CONFIDENTIAL
MATERIAL
IN COMM FILE

NHPUC 5APR'19PM12:46

April 5, 2019



BY HAND-DELIVERY and E-MAIL

Debra A. Howland
Executive Director and Secretary
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429

**Re: PETITION FOR APPROVAL OF DEFAULT SERVICE
SOLICITATION AND PROPOSED DEFAULT SERVICE TARIFFS
Docket No. DE 19-049**

Dear Secretary Howland:

On behalf of Unitil Energy Systems, Inc. ("UES"), enclosed are an original and six (6) Confidential copies, plus one (1) redacted copy, of "Petition for Approval of Default Service Solicitation and Proposed Default Service Tariffs." The Petition requests that the New Hampshire Public Utilities Commission ("Commission") approve UES's solicitation and procurement, for the period beginning June 1, 2019, of 100 percent of its Default Service ("DS") power supply requirements for its Non-G1 and G1 customers for six months, and approve the proposed tariffs incorporating the results of this solicitation into rates.

In support of the Petition, the filing includes the pre-filed direct testimony and schedules of:

1. Jeffrey M. Pentz, Senior Energy Analyst, Unitil Service Corp.
2. Linda S. McNamara, Senior Regulatory Analyst, Unitil Service Corp.
3. Daniel T. Nawazelski, Lead Financial Analyst, Unitil Service Corp.

As discussed in the testimony of Mr. Pentz, UES selected Exelon Generation Company, LLC ("Exelon") as the winning bidder of the small customer (Non-G1) supply requirement (100% share), Nextera Energy Marketing, LLC ("Nextera") for the medium customer (Non-G1) supply requirement (100% share), and Dynegy Marketing and Trade, LLC ("Dynegy") for the large customer (G1) supply requirement (100% share).

Patrick Taylor
Senior Counsel
taylorp@unitil.com

6 Liberty Lane West
Hampton, NH 03842

T 603.773.6544
www.unitil.com

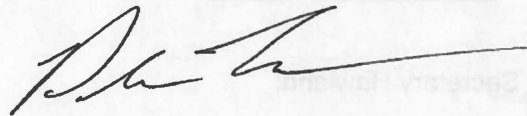
All three transactions are for a period of six months. UES believes that Exelon, Nextera, and Dynegy offered the best overall value in terms of both price and non-price considerations for the supply requirements sought.

The filing contains information which the Company submits is Confidential. The Company seeks confidential and protected treatment for this information pursuant to the provisions of Puc 201.06 and Puc 201.07.

An electronic copy of the non-confidential version of the filing is being provided to the Commission, Commission Staff and the Office of Consumer Advocate ("OCA") as required by N.H. Code Admin. Pro. Puc 203.03.

Thank you for your attention to this matter.

Sincerely,



Patrick Taylor
Attorney for Unitil Energy Systems, Inc.

Enclosures

cc: D. Maurice Kreis, Consumer Advocate (with Confidential material)

Unitil Energy Systems, Inc
Default Service Tariffs
April 5, 2019
Table of Contents

Cover Letter		00003-00004
Petition and Certificate of Service		00005-00011
Proposed Tariffs		-No Stamp-
Exhibit JMP-1	Testimony of Jeffrey M. Pentz	00017-00030
Schedule JMP-1	Bid Evaluation Report	00031-00036
	Tab A: Confidential Material	00037-00126
Schedule JMP-2	Requests for Proposals	00127-00186
Schedule JMP-3	Customer Migration Report	00187-00188
Schedule JMP-4	RPS Compliance Cost Estimates	00189-00190
Schedule JMP-5	Historical Pricing by Customer Group	00191-00192
Exhibit LSM-1	Testimony of Linda S. McNamara	00193-00208
Schedule LSM-1	Redline Tariffs	00209-00212
Schedule LSM-2	Non-G1 Class Retail Rate Calculation – Power Supply Charge	00213-00218
Schedule LSM-3	Non-G1 Class Retail Rate Calculation – Renewable Portfolio Standard Charge	00219-00224
Schedule LSM-4	G1 Class Retail Rate Calculation – Power Supply Charge	00225-00230
Schedule LSM-5	G1 Class Retail Rate Calculation – Renewable Portfolio Standard Charge	00231-00236
Schedule LSM-6	Bill Impacts	00237-00248
Exhibit DTN-1	Testimony of Daniel T. Nawazelski	00249-00260
Schedule DTN-1	2018 Default Service and Renewable Energy Credits Lead Lag Study	00261-00284
Schedule DTN-2	Workpapers for the 2018 Default Service and Renewable Energy Credits Lead Lag Study	00285-00293

This page intentionally left blank